

# PROJECT 1

**Goal:** Hybrid machine learning and inverse modeling for gas leakage detection based on observational data

- Characterizing gas source strength ( $q_s$ ), properties ( $v, D$ ) and locations
- Reconstructing gas concentration profile in time and space

**Results:** Reduced the cost of monitoring and number of detectors

**Partnership:** Australian National Low Emissions Coal Research & Development, Canberra, Australia

**Methods:** Machine learning, Inverse Modeling, K-means and genetic algorithm clustering, Web scraping, Non-negative matrix factorization, Non-linear least square minimization, Analytical solution

$$(1) \quad \frac{\partial C}{\partial t} + v \frac{\partial C}{\partial z} = D \frac{\partial^2 C}{\partial z^2} \quad \begin{array}{l} V_n(t): \text{Observational data} \\ N_s: \text{Number of sources} \\ N: \text{Number of detectors} \end{array}$$

$$(2.a) \quad W_s = q_s$$

$$(2.b) \quad H_s(t) = \frac{C_0}{2} \left[ \operatorname{erfc} \left( \frac{z - vt}{2\sqrt{Dt}} \right) + \exp \left( \frac{vz}{D} \right) \operatorname{erfc} \left( \frac{z + vt}{2\sqrt{Dt}} \right) \right]$$

$$(3) \quad O = \sum_{n=1}^N \sum_{t=1}^T \left( V_n(t) - \sum_{s=1}^{N_s} W_s H_s(t) \right)^2$$

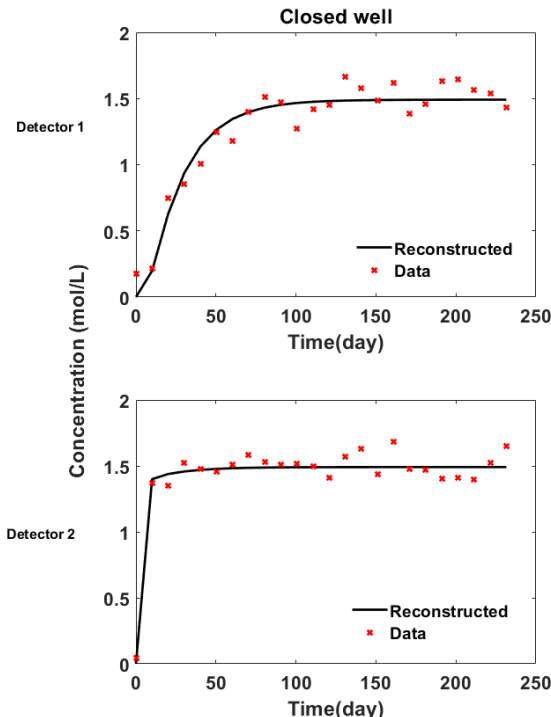
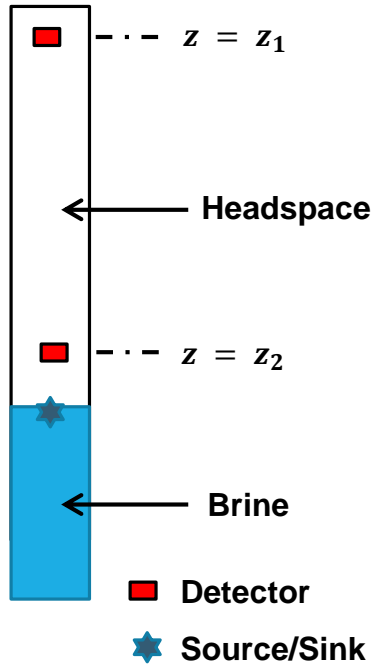


Fig 2. Comparison between concentration profiles using my approach (solid lines) for two detectors and observational data (red markers).

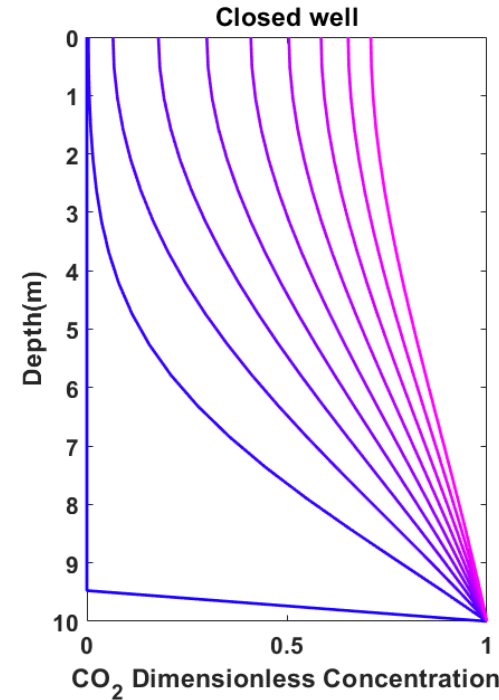


Fig 3. Time evolution of gas concentration profiles. Time increases from blue ( $t=0$  s) to pink ( $t= 8000000$  s).

A non-linear least square procedure, Levenberg–Marquardt algorithm, is used for minimization of cost function  $O$  which gives the optimal properties for the gas source. Python and Matlab were used.

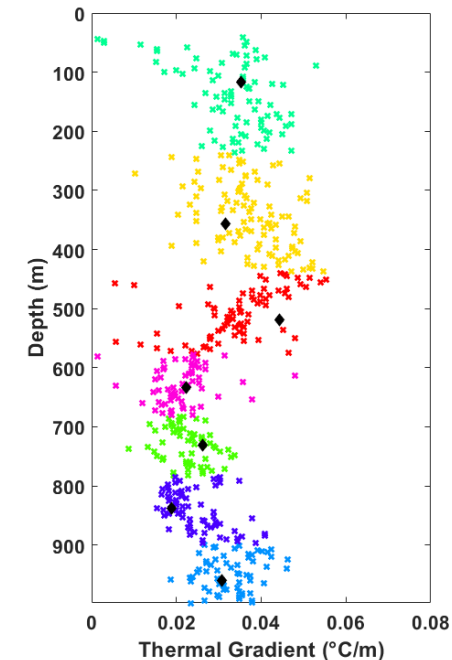


Fig 4. Temperature gradient profile in 1000 m of a monitoring well and different clusters derived from K-means and genetic algorithm.

## PROJECT 2

**Goal:** Reservoir monitoring data management

**Results:** Draw meaningful insights from 370 Gb of data.

- Reduced the time and cost of data processing.
- Fully interactive visualizations and reservoir surveillance based on the real-time data

**Partnership:** Hilcorp Energy Company

**Methods:** C++ source code was developed to process temporal variance of the data, Data-quality management, Data cleansing, Data sampling, streaming and visualization

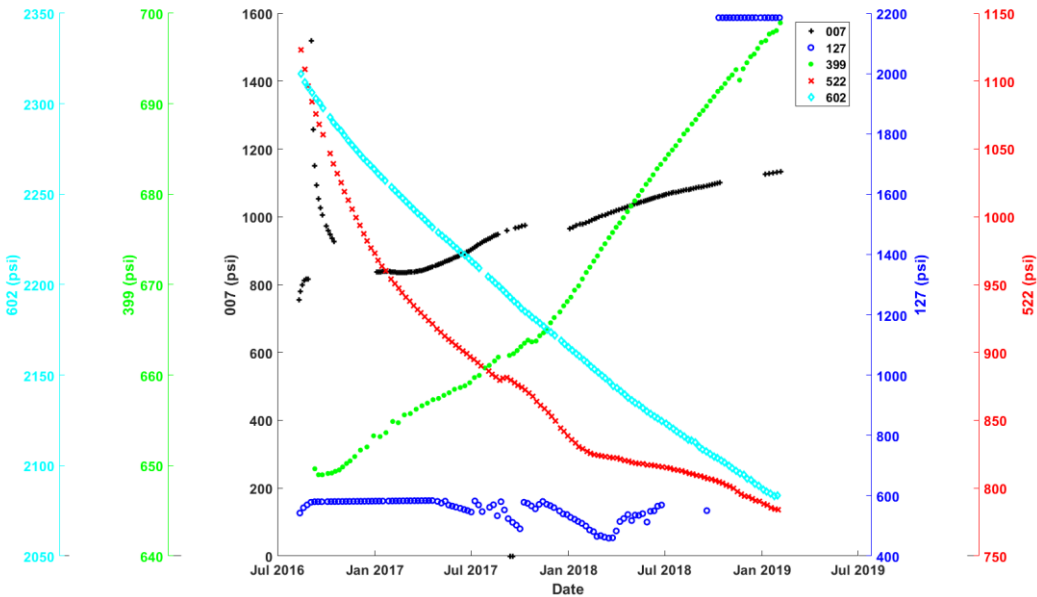


Fig 1. Pressure evolution in five wells.

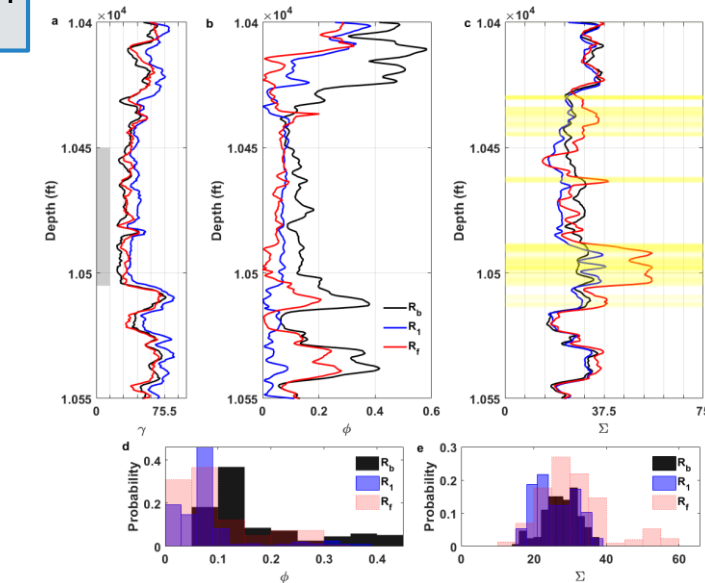


Fig 2. Time-lapse petrophysical data. a) Gamma ( $\gamma$ ) ray log, b) Porosity ( $\phi$ ), c) Sigma ( $\Sigma$ ), d) Probability distribution of porosity and e) Sigma. Injection interval is shown in gray on gamma log. Yellow color indicates the intervals with salt buildup.

## PROJECT 3

**Goal:** Detection of salt precipitation based on time-lapse well log data in injection and monitoring wells.

**Results:** A novel approach was developed based on cross-wavelet transformation

**Partnership:** U.S. Department of Energy

**Methods:** Fractal analysis, Cross-wavelet transformation, Monte Carlo simulation, Exploratory data analysis, Petrophysical data interpretation, Matlab toolboxes

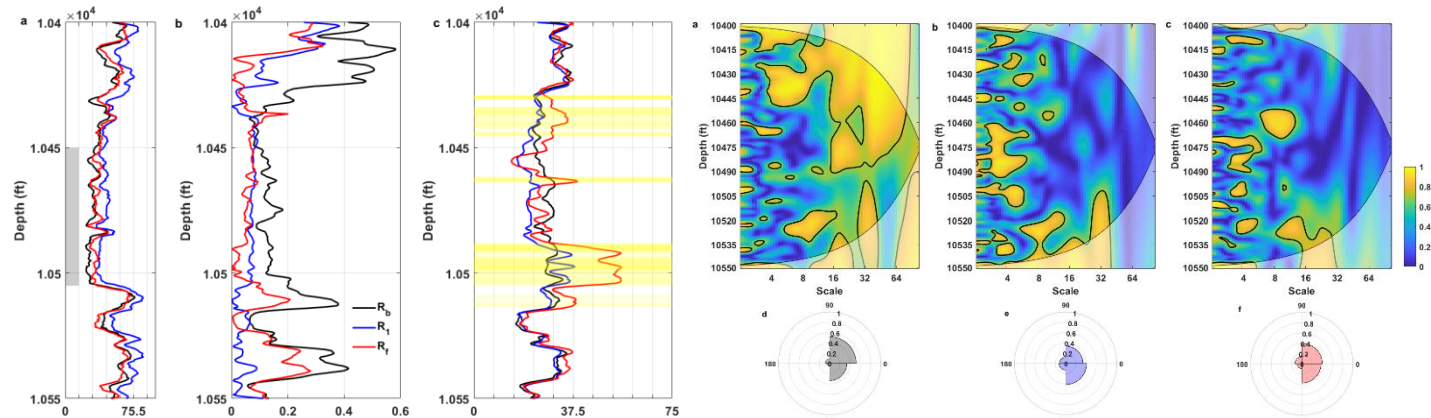


Fig 3. Time-lapse cross-wavelet coherence between porosity and Sigma. Top: The connections between  $\phi$  and  $\Sigma$  for 2009 (a), 2010 (b) and 2014 (c). The thick black contours encloses the 5% significance level against red noise which indicates the notable coherence regions between  $\phi$  and  $\Sigma$ . Bottom: Phase-angle histograms between  $\phi$  and  $\Sigma$  at regions enclosed by thick black counters.

## PROJECT 4

**Goal:** Stochastic Seismic Inversion Using Tensorflow

**Results:** A fast, GPU-based stochastic seismic inversion tool

**Method:** Tensorflow-gpu, python, Texas advanced computing center (and AWS)

I am presenting this work in 2019 Rice Oil & Gas HPC Conference

<http://rice2019oghpc.rice.edu/program/>

## PHD RESEARCH

Seismic data denoising using curvelet transformation

Analyzing petrophysical data using wavelet transformation

GPU-based pore-scale simulation of evaporation, salt precipitation and reaction in porous media

Molecular dynamic simulation of nucleation of salt crystals in clay minerals

Personal projects:

My personal website hosted by AWS (Html, CSS, Java, D3.js, JSON):

<http://www.hdashtian.com>

PhD research:

<http://hdashtian.com/research.html>

Some cool data visualization:

<http://hdashtian.com/levyflight.html>

<http://hdashtian.com/realnetwork.html>

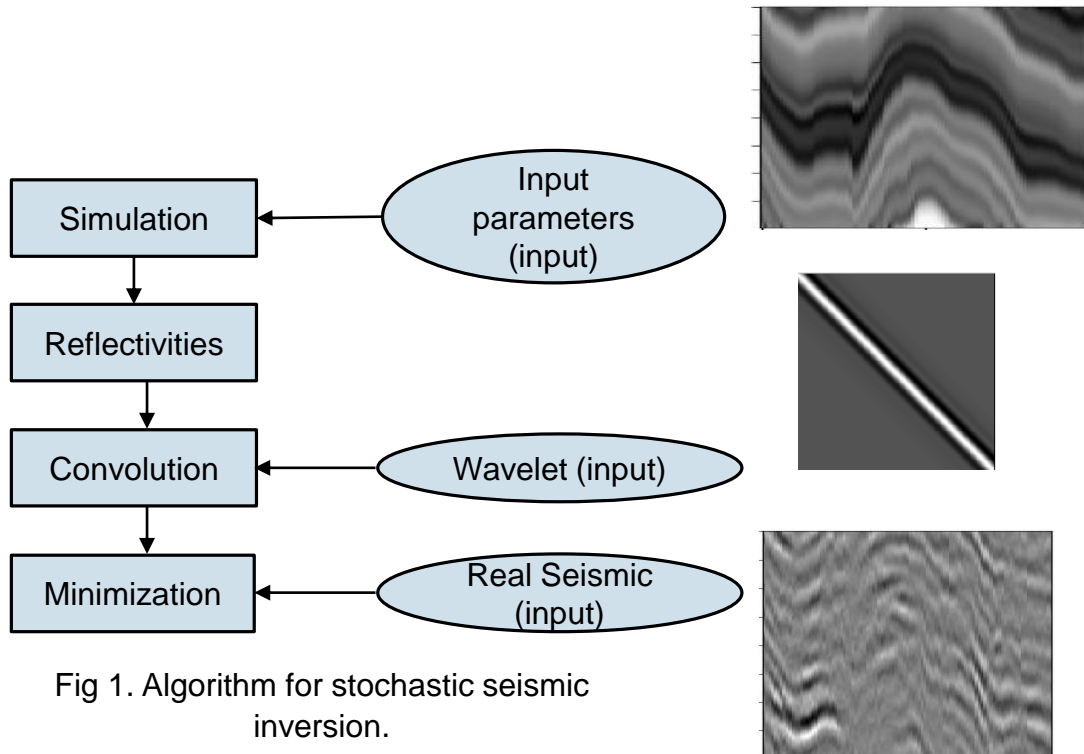


Fig 1. Algorithm for stochastic seismic inversion.